



**IntercontinentalExchange**  
Second Quarter 2013 Earnings Presentation

August 6, 2013

# Forward-Looking Statement and Legends

## CAUTIONARY STATEMENT REGARDING FORWARD LOOKING STATEMENTS

This presentation may contain “forward-looking statements” made pursuant to the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Statements regarding IntercontinentalExchange’s business that are not historical facts are forward-looking statements that involve risks, uncertainties and assumptions that are difficult to predict. These statements are not guarantees of future performance and actual outcomes and results may differ materially from what is expressed or implied in any forward-looking statement. The factors that might affect our performance include, but are not limited to: our business environment and industry trends; conditions in global financial markets; domestic and international economic conditions; volatility in commodity prices and price volatility of financial contracts such as equity indexes and foreign exchange; our ability to complete the acquisition of NYSE Euronext and to do so in a timely manner, realize the anticipated benefits within the expected time frame, and efficiently integrate NYSE Euronext’s operations; changes in laws and regulations; increasing competition and consolidation in our industry; our ability to identify and effectively pursue acquisitions and strategic alliances and successfully integrate the companies we acquire on a cost-effective basis; the success of our clearing houses and our ability to minimize the risks associated with operating multiple clearing houses in multiple jurisdictions; technological developments, including ensuring that the technology we utilize is not vulnerable to security risks; the accuracy of our cost estimates and expectations; our belief that cash flows will be sufficient to service our debt and fund our working capital needs and capital expenditures for the foreseeable future; our ability to develop new products and services on a timely and cost-effective basis; leveraging our risk management capabilities; maintaining existing market participants and attracting new ones; protecting our intellectual property rights; not violating the intellectual property rights of others; potential adverse litigation results; our belief in our electronic platform and disaster recovery system technologies; and identification of trends and how they will impact our business. For a discussion of such risks and uncertainties, which could cause actual results to differ from those contained in the forward-looking statements, see ICE’s Securities and Exchange Commission (SEC) filings, including, but not limited to, the risk factors in ICE’s most recent Annual Report on Form 10-K for the year ended December 31, 2012, as filed with the SEC on February 6, 2013, and the risk factors in the joint proxy statement/prospectus of IntercontinentalExchange Group, Inc., as filed with the SEC on April 30, 2013. These filings are also available in the Investors & Media section of our website. Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot guarantee future results, levels of activity, performance or achievements. We caution you not to place undue reliance on these forward-looking statements. Any forward-looking statement speaks only as of the date on which such statement is made, and we undertake no obligation to update any forward-looking statement or statements to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of an unanticipated event. New factors emerge from time to time, and it is not possible for management to predict all factors that may affect our business and prospects. Further, management cannot assess the impact of each factor on the business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statements.

## GAAP AND NON-GAAP RESULTS

This presentation includes non-GAAP measures that exclude certain items the company considers are not reflective of our core business performance. We believe that the presentation of these measures provides investors with greater transparency and supplemental data relating to our financial condition and results of operations. These non-GAAP measures should be considered in context with our GAAP results. A reconciliation of Adjusted Net Income Attributable to ICE and Adjusted Diluted Earnings Per Common Share Attributable to ICE to the equivalent GAAP measure and an explanation of why we deem these non-GAAP measures meaningful appears in our earnings release dated August 6, 2013 and in the appendix to this presentation. The reconciliation of Adjusted Operating Income, Operating Margin and Operating Expenses to the equivalent GAAP results and an explanation of why we deem these non-GAAP measures meaningful appear in the appendix to this presentation. Our earnings press release and this presentation are available in the Investors & Media section of our website at [www.theice.com](http://www.theice.com). Our earnings press release is also available in our Current Report on Form 8-K filed with the SEC on August 6, 2013.

# Earnings Conference Call – Second Quarter 2013

**Jeffrey C. Sprecher**  
*Chairman and Chief Executive Officer*

**Scott A. Hill**  
*Senior Vice President, Chief Financial Officer*

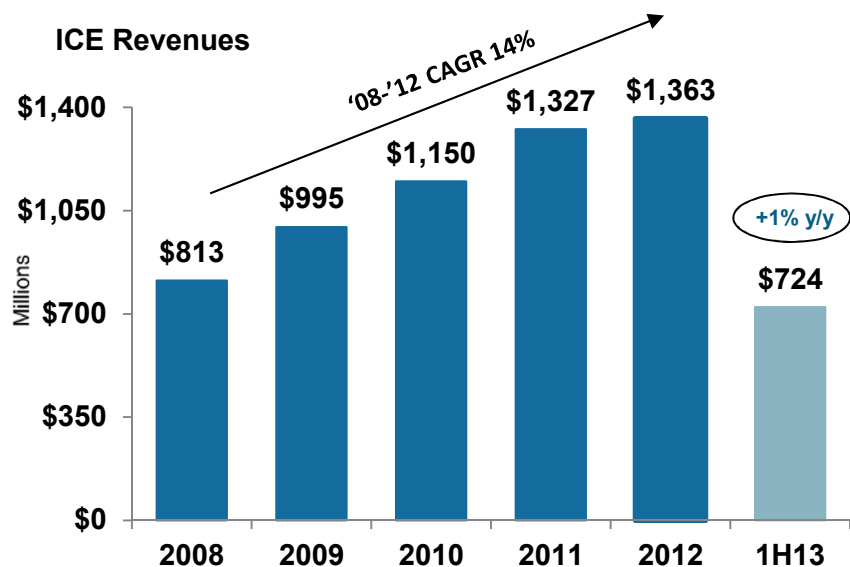
**Charles A. Vice**  
*President, Chief Operating Officer*

**Kelly Loeffler, CFA**  
*Vice President, Corp. Affairs*

**Isabel Janci**  
*Sr. Director, Investor Relations*

**Melanie Skijus, CFA**  
*Director, Investor Relations*

# Commitment to Execution and Growth –



## Record Financial Performance in 1H13<sup>(1)</sup>

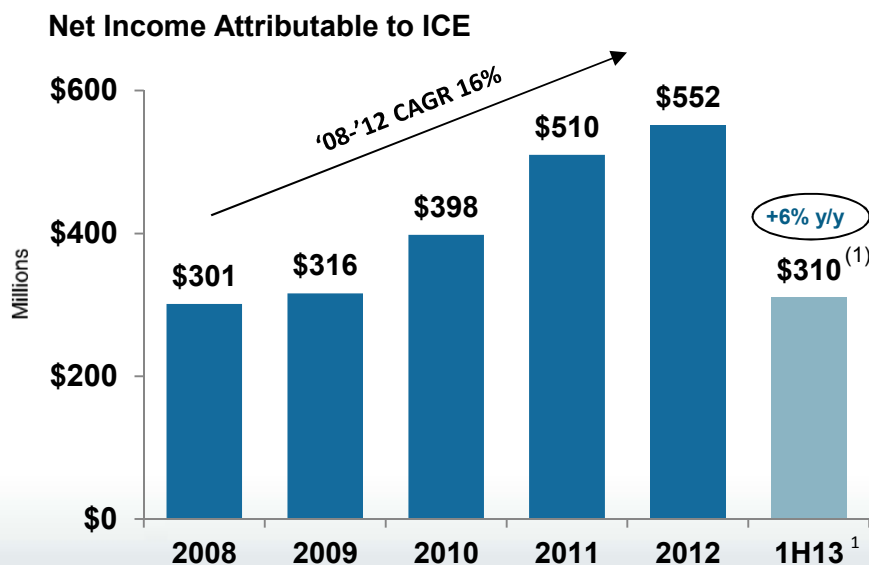
- Revenue of \$724MM, +1% y/y
- Adj. operating expenses of \$266MM, -4% y/y and adj. operating margin of 63%
- Adj. diluted EPS of \$4.23, +7% y/y

## 1H13 Operational Performance

- Average daily volume (ADV) of 3.6MM contracts, -1% y/y
  - Brent ADV +9% y/y, Ag ADV +6% y/y
- Record monthly volume in Brent, Heating Oil, RBOB, Sugar, Coffee, Cocoa and USDX; record open interest (OI) in Brent, Emissions
- Launched 67 new contracts in 1H13

## 2013 Initiatives

- Acquisition of NYSE Euronext on track to close 2H13
- Successful NYSE Liffe UK clearing transition completed
- Mandatory clearing served by ICE Clear Credit & Europe
- ICE Endex transaction completed; expanding in European natural gas and power markets



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(1) These include non-GAAP measures. 1H13 net income attributable to ICE in chart above is the non-GAAP figure, refer to slides 16 & 17 for reconciliation to the equivalent GAAP measures. GAAP 1H13 net income attributable to ICE was \$289MM, a 1% decrease y/y.

# ICE Financial Performance – Second Quarter 2013

In millions, except per share amounts

INCOME STATEMENT	2Q13	2Q12	Change y/y
Total Revenues	\$372	\$351	6%
Total Operating Expenses	\$147	\$136	8%
<i>Adj Operating Expenses</i> <sup>1</sup>	\$135	\$136	-1%
Operating Income	\$225	\$215	4%
<i>Adj Operating Income</i> <sup>(1)</sup>	\$237	\$215	10%
Operating Margin	60%	61%	-1 pt
<i>Adj Operating Margin</i> <sup>(1)</sup>	64%	61%	+3 pts
Tax Rate	27%	30%	-3pts
Net Income Attributable to ICE	\$153	\$143	7%
<i>Adj Net Income Attributable to ICE</i> <sup>(1)</sup>	\$161	\$143	12%
EPS (Diluted)	\$2.09	\$1.95	7%
<i>Adj EPS (Diluted)</i> <sup>(1)</sup>	\$2.19	\$1.95	12%
CASH METRICS	2Q13	2Q12	Change y/y
Operating Cash Flow	\$232	\$180	29%
Cap Ex & Cap SW excl Real Estate <sup>(2)</sup>	\$15	\$15	-3%

## 2Q13 Financial Performance<sup>(1)</sup>

- Record quarterly revenue of \$372MM, +6% y/y
  - Brent and Gasoil revs +6% y/y
  - Ag revs +8% y/y
- Adj. op expense -1% y/y
- Adj. operating margin up to 64%
- Record adj. net income attributable to ICE, +12% y/y
- Adj. diluted EPS of \$2.19, +12% y/y
- Record quarterly operating cash flow

### Non-GAAP Adjustments:

- \$8MM NYSE Euronext transaction costs and banker fees related to ICE Endex
- \$4MM Duplicate rent expense

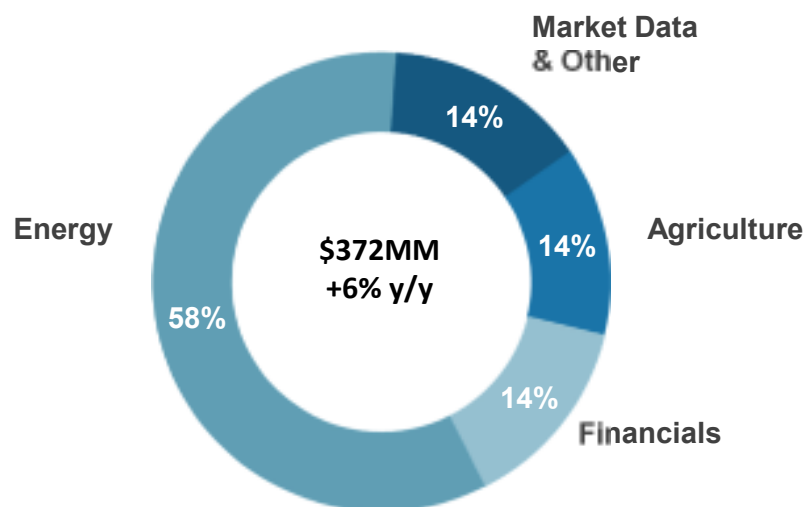
NOTE: Figures may not foot due to rounding.

(1) These include non-GAAP measures. Please refer to slides 16 and 17 at the end of the presentation for reconciliation to the equivalent GAAP measures.

(2) Real estate capital expenditures were \$11MM in 2Q13 and \$3MM in 2Q12

# Revenue & Expense Detail – Second Quarter 2013

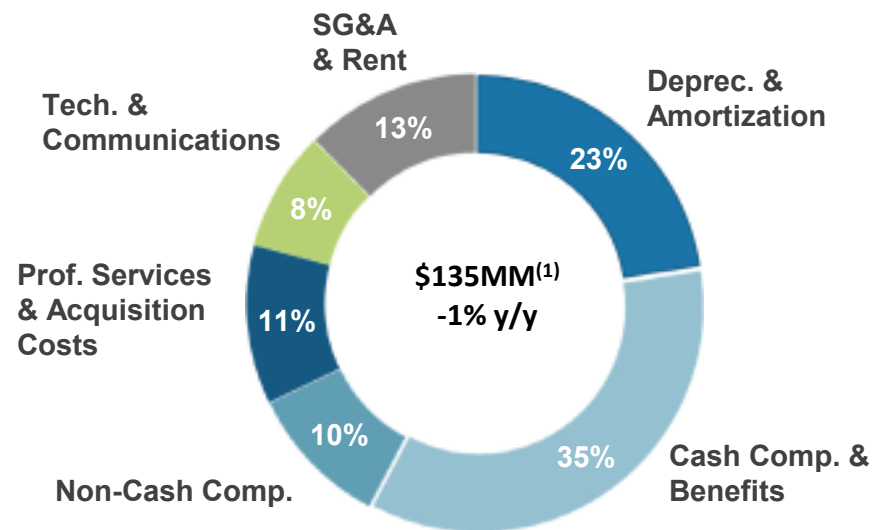
## 2Q13 Consolidated Revenues



Revenues (In millions)	2Q13	2Q12	y/y %
Energy	\$217	\$214	2%
Financials	\$51	\$47	10%
Agriculture	\$50	\$47	8%
<b>Transaction &amp; Clearing Revenues</b>	<b>\$319</b>	<b>\$307</b>	4%
Market Data	\$40	\$37	8%
Other	\$13	\$7	74%
<b>Total Revenues</b>	<b>\$372</b>	<b>\$351</b>	6%

Brent rev: \$63MM, +6% y/y  
 North America Nat Gas rev: \$49MM, -12% y/y

## 2Q13 Consolidated Expenses



Expenses (In millions)	2Q13	2Q12	y/y %
Comp. & Benefits	\$67	\$65	3%
Tech. & Communications	\$12	\$12	6%
Prof. Services	\$8	\$9	-5%
SG&A & Rent	\$18	\$14	26%
Acq. Related Costs	\$8	\$4	98%
Depreciation & Amort.	\$33	\$32	3%
<b>Total Expenses</b>	<b>\$147</b>	<b>\$136</b>	8%
<b>Adj Expenses<sup>1</sup></b>	<b>\$135</b>	<b>\$136</b>	-1%
Operating Margin	60%	61%	
Adj Operating Margin <sup>1</sup>	64%	61%	

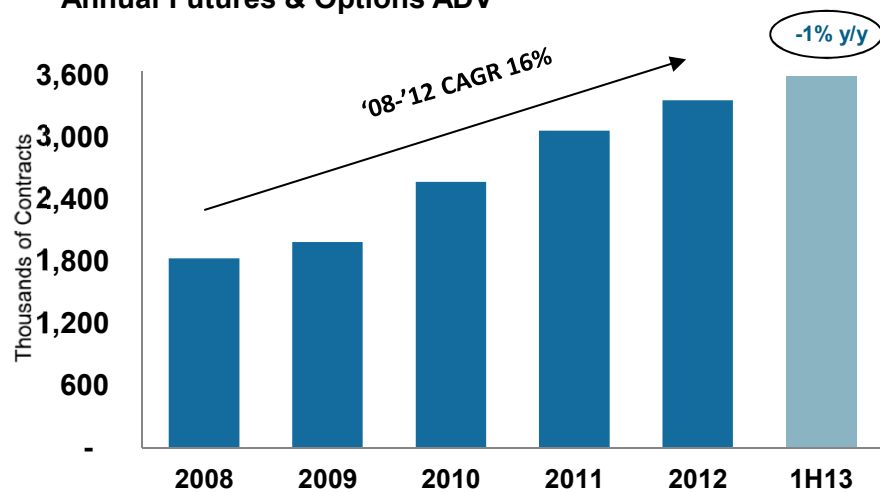
FY13 adj op expense guidance\*: +2% to 3% vs FY12 adj op exp

NOTE: Figures may not foot due to rounding.

(1) These are non-GAAP measures. Please refer to slide 17 at the end of the presentation for a reconciliation to the equivalent GAAP measures.

# ICE Futures – Second Quarter 2013

Annual Futures & Options ADV

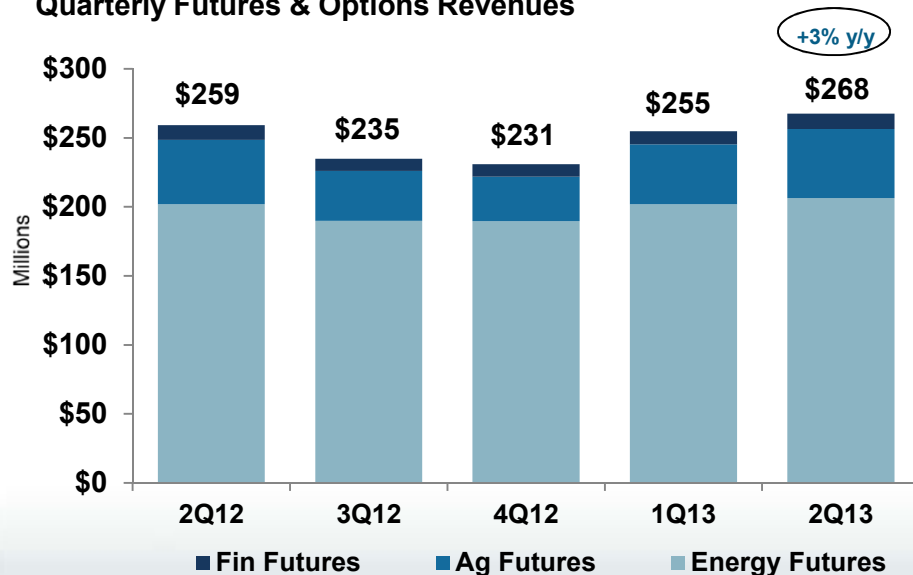


- 2Q13 futures revenues \$268MM, +3% y/y
- 2Q13 ADV of 3.5MM, +3% y/y
  - Energy ADV +3% y/y, Ag +3% y/y, Fin -5% y/y
- Record ADV in Brent, RBOB, Heating Oil, Sugar, Coffee and Cocoa futures and options
- 2Q13 Rate Per Contract (RPC)

Energy*		Ag		Financial	
2Q13	2Q12	2Q13	2Q12	2Q13	2Q12
\$1.04	\$1.08	\$2.60	\$2.54	\$0.96	\$0.88

- OI 86MM contracts at 6/30/13, +22% y/y
- July ADV -2% y/y: Energy -1% y/y, Ag -13% y/y, Fin -8%

Quarterly Futures & Options Revenues



(In 000)	2Q13	2Q12	y/y %
<b>Total Volume</b>	226,860	217,631	4%
<b>ADV</b>			
ICE Brent	697	678	3%
ICE Gasoil	269	249	8%
ICE Other Oil	252	203	24%
ICE Natural Gas	1,286	1,484	-13%
ICE Power**	515	322	60%
ICE Emissions & Other	42	35	23%
ICE Sugar	159	153	4%
ICE Equity Index	138	157	-12%
Other Futures & Options	187	173	8%
<b>Total Average Daily Volume</b>	3,545	3,454	3%

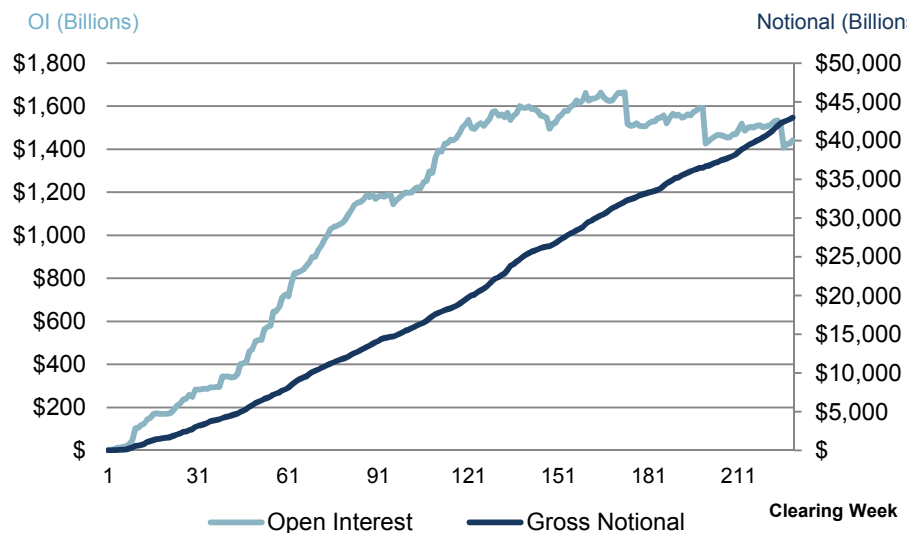
\*\* Smaller sized power contracts made up 96% of total vol in 2Q13 and 92% in 2Q12

NOTE: Figures may not foot due to rounding

\*Cleared OTC energy contracts transitioned to futures contracts on Oct 15, 2012 and all prior periods have been adjusted to reflect these contracts as futures

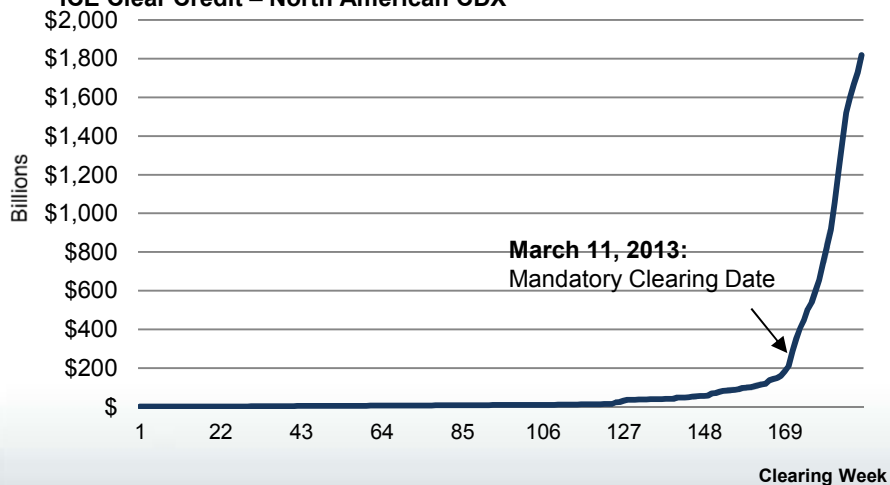
# ICE Credit Derivatives – Second Quarter 2013

## CDS Open Interest and Gross Notional Cleared



## Buy-side Cumulative Gross Notional Cleared

### ICE Clear Credit – North American CDX



## ▪ 2Q13 CDS revenues of \$40MM

- \$18MM from Creditex, -13% y/y, 59% electronic
- \$22MM from CDS clearing, +43% y/y

## ▪ Through Aug 1, \$43T in CDS cleared, \$1.4T OI; approximately 400 clearable CDS products

- ICE Clear Credit leader in buy-side clearing with \$1.8T cleared to date

## ▪ Leading Global CDS Clearing Solution

- Most liquid CDS clearing platform across index, single names and LatAm sovereign CDS
- Client clearing to begin in EU in October
- Single name clearing launched for buy-side clients in April '13, ahead of SEC mandate expected in '14
- Cat. 2 mandatory clearing began in June with over 250 new client firms clearing; Cat. 3 begins in Sep.
- ICE Link instrumental in supporting OTC clearing mandates across the industry

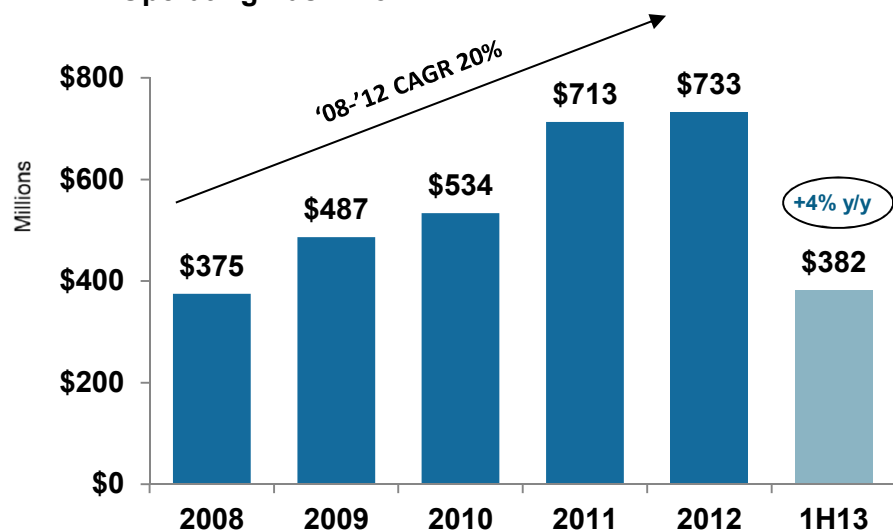
## ▪ Continued Innovation in Credit

- Introduction of ICE Swap Trade; SEF/MTF in 2H13
- Launch of industry's first credit index future



# Consistent Cash Generation & Strong Balance Sheet

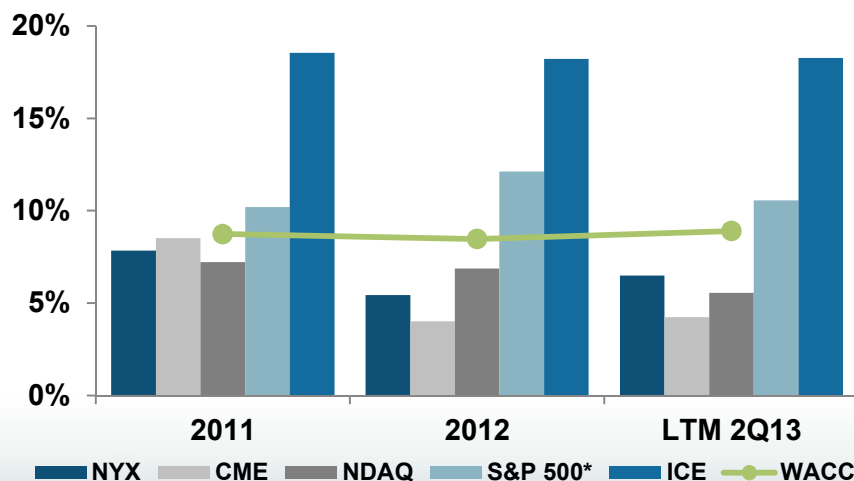
## ICE Operating Cash Flow



## Solid Cash Position

- \$382MM in operating cash flow in 1H13
- \$1.5B in unrestricted cash and st investments at 6/30/13
- \$803MM in total debt
- \$2.1B undrawn under existing 5 yr credit facility
  - \$1.8B available for general corporate use
  - \$0.3B available for clearing houses
- 364-day \$600MM undrawn credit facility for general corporate purposes entered into in July 2013
- Debt-to-EBITDA ratio of 0.9x

## ROIC<sup>1</sup> – Industry Peers, S&P500



## Capital Management

- Flexibility to pursue growth opportunities in derivatives and clearing
- Track record of disciplined capital deployment

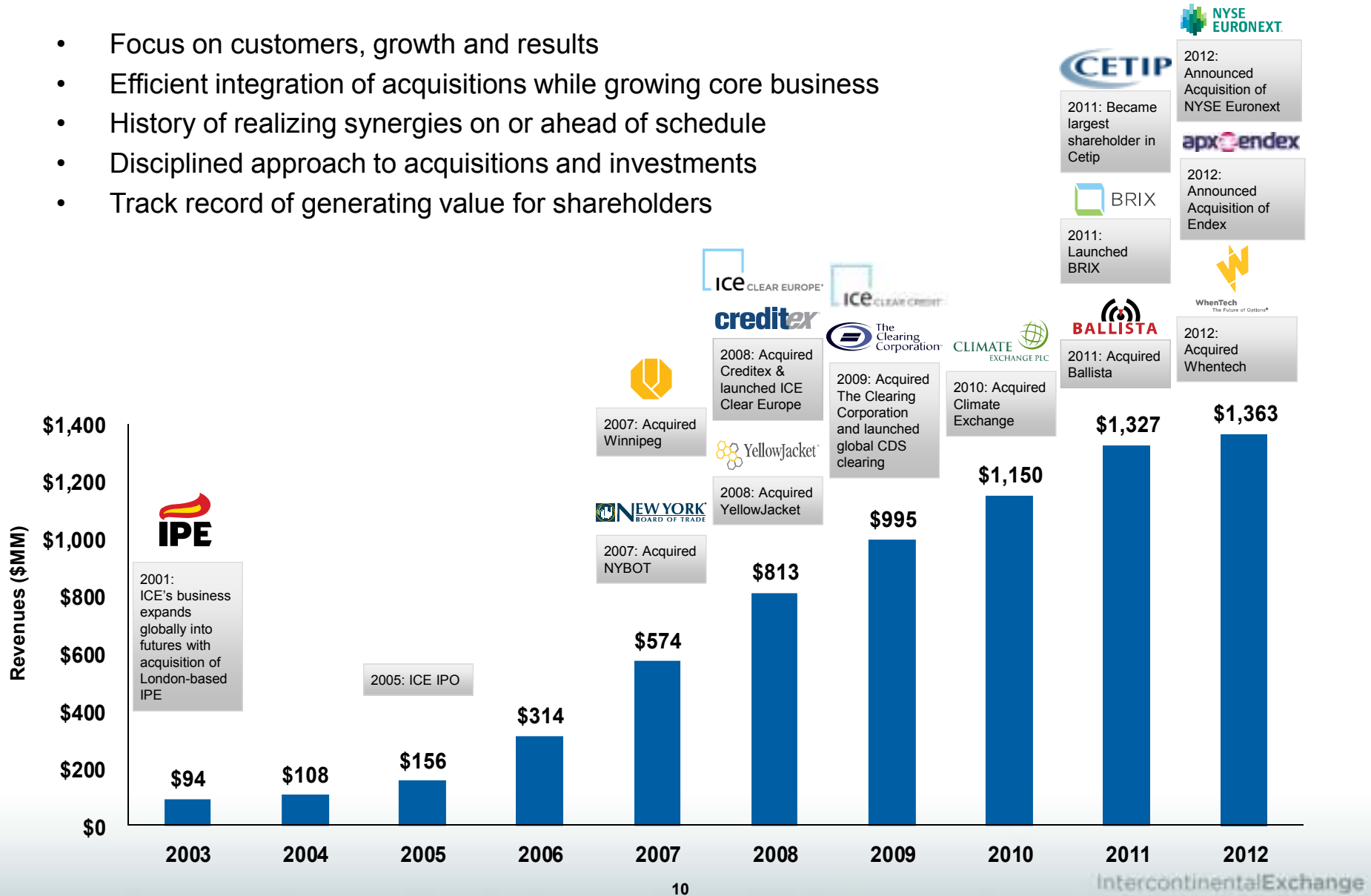
## Delivering Shareholder Value

- Leading ROIC of 18%, avg cost of capital 9%
- Disciplined M&A and organic investment to drive long-term growth

(1) ROIC = (Operating Income x (1-Tax Rate)) / (Avg Debt + Avg Shareholders Equity + Avg Minority Interest – Avg Cash, Cash Equiv, & ST Investments)  
 Source: Factset, Company Filings. S&P data represents only current constituents. S&P 500 ROIC calculated using invested capital weighted average.  
 \*ICE, NDAQ, NYX, CME LTM 2Q13 as of 2Q13; S&P 500 reflects most recently reported fiscal quarter as of 7-30-13.

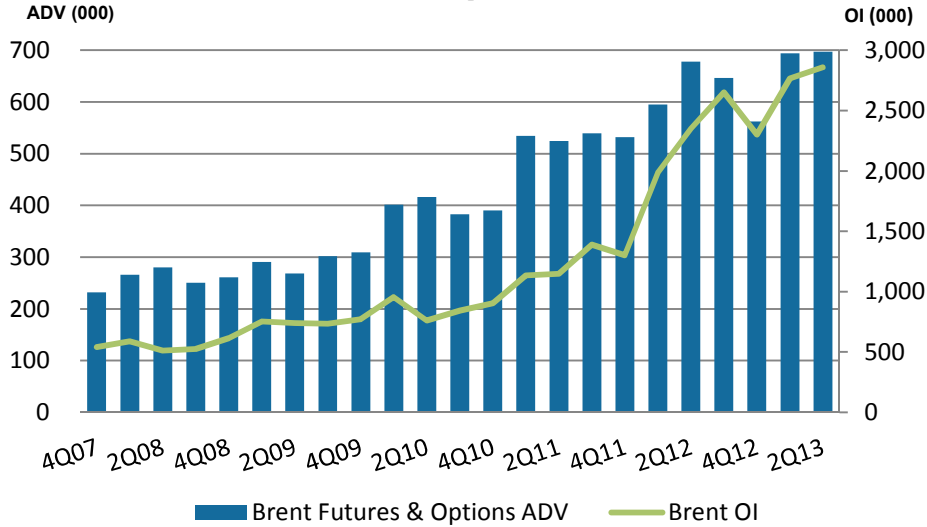
# Proven Track Record of Value Creation

- Focus on customers, growth and results
- Efficient integration of acquisitions while growing core business
- History of realizing synergies on or ahead of schedule
- Disciplined approach to acquisitions and investments
- Track record of generating value for shareholders



# Leading Global Energy Markets

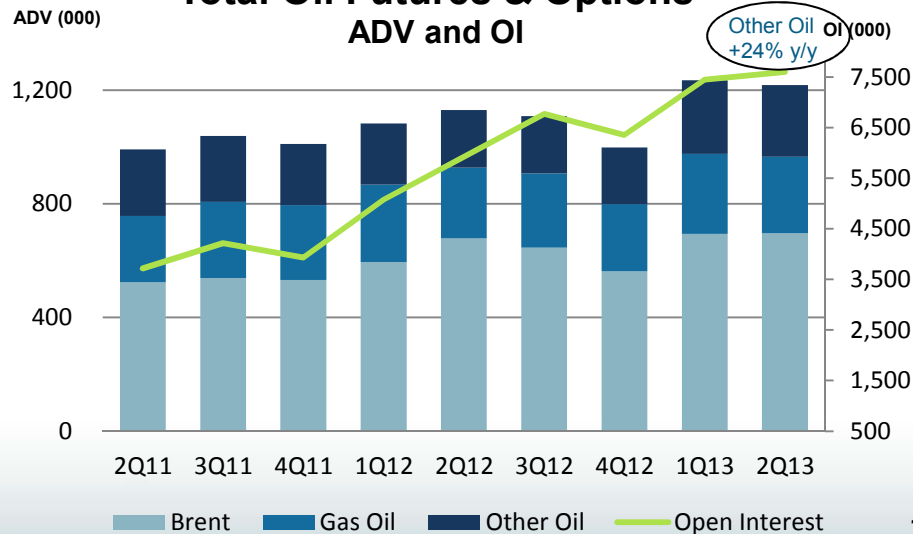
## Brent Futures & Options ADV and OI



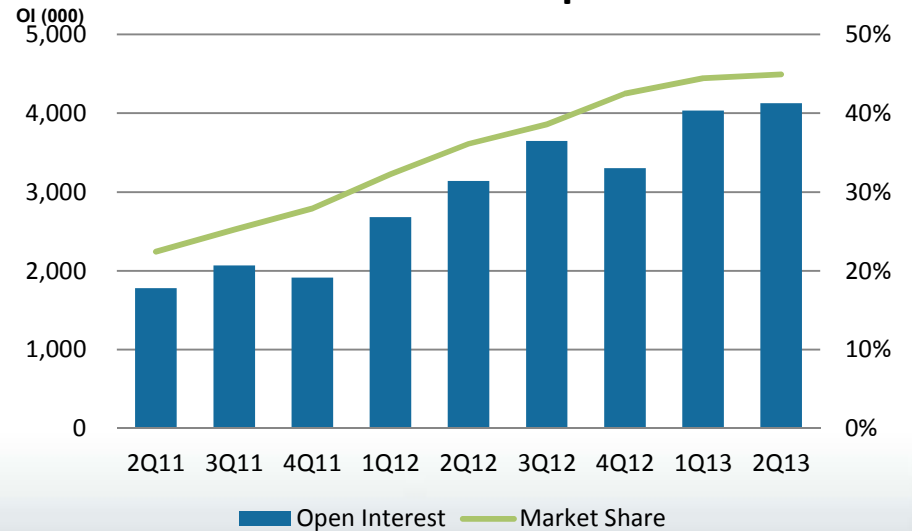
## Benchmark Energy Contracts

- Record quarterly Brent crude ADV and OI; record Brent revenues of \$63MM
- Record open interest in Brent and WTI crude futures, and rising combined share of OI
- Record other oil OI and ADV, + 24% y/y
- Record OI Henry Hub nat gas OI in 2Q13
- Over 110 commercial traders in Brent Commitments of Traders report vs. 5 in competitor's Brent; 60 in WTI

## Total Oil Futures & Options ADV and OI

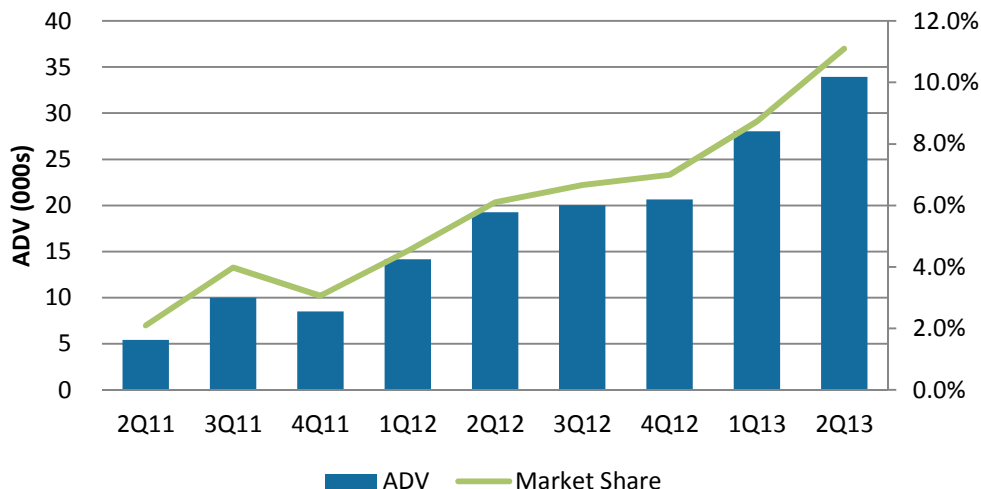


## ICE Brent & WTI Open Interest



# Diverse Global Opportunities

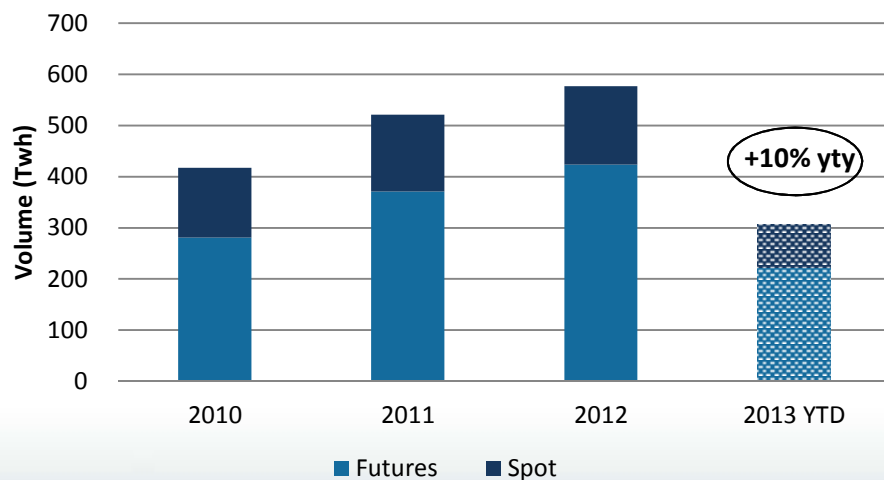
## ICE Heating Oil and RBOB ADV



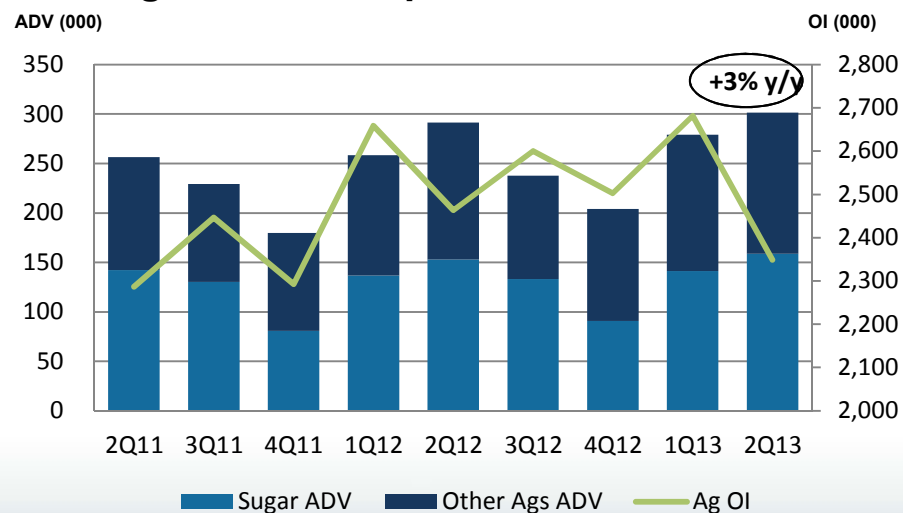
## Extending Global Markets

- Record ADV in gasoil options, heating oil and RBOB in 2Q13
- Record ag volumes in 2Q13, +3% yty
- ICE Endex extends natural gas markets to Continental EU, integration with ICE in 2H13
- 67 new energy products in 1H13
- Emissions auctions and Phase III, rising OI and back-loading to support market
- Customer growth continues

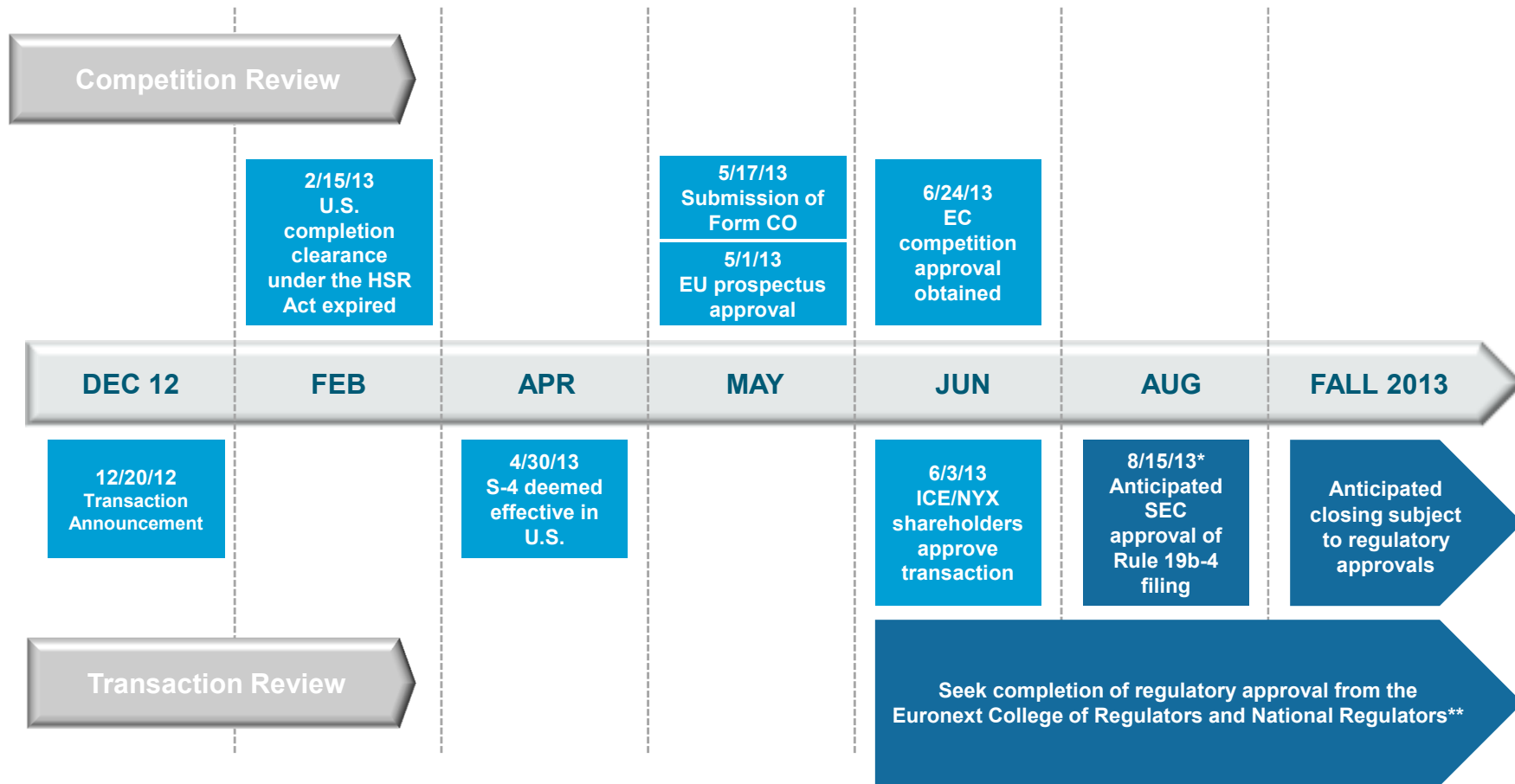
## Endex Volume



## Ag Futures & Options ADV and OI



# ICE NYX Transaction Timeline



- Integration planning ongoing
- Continued focus on growth, expense discipline and corporate initiatives
- Updates to be provided as available via public filings

\*Subject to a 45 day extension

\*\*National Regulators: Belgium: FSMA, Belgian Minister of Finance; France: ACPR, French Minister of Finance; Netherlands: AFM, Dutch Minister of Finance; Portugal: CMVM, Portuguese Minister of Finance; and UK: FCA.

# 2013 Progress Report – Delivering on Growth

Five Themes in 2013	1H13 Progress Report	2H13 Focus
<p><b>Commodity market expansion across energy and ag markets through new products, options market growth and new customers</b></p>	<ul style="list-style-type: none"> <li>• Record EU energy Fut. rev, +7% v 1H12</li> <li>• Oil futures market share &gt;50%</li> <li>• Record Ag Fut. revs, +7% v 1H12</li> <li>• Record 2Q13 volume and OI in Brent F&amp;O, other oil +24% yty</li> </ul>	<ul style="list-style-type: none"> <li>• Continue to grow volume and OI in futures and options markets</li> <li>• Support industry's move to Brent NX and LS Gasoil</li> <li>• Integration of ICE Endex acquisition</li> <li>• New product launches continuing</li> </ul>
<p><b>NYSE Euronext transaction regulatory approval, closing and integration</b></p>	<ul style="list-style-type: none"> <li>• Overwhelming shareholder approval by both companies</li> <li>• Competition reviews completed in phase one in EU, and US</li> <li>• Integration planning underway</li> </ul>	<ul style="list-style-type: none"> <li>• Global distribution of ICE platform</li> <li>• Continued expansion of customer base</li> <li>• Portfolio margining for CDS</li> <li>• Focus on Asian opportunity</li> </ul>
<p><b>Provision of cost- and capital-efficient regulatory reform solutions to meet transparency, reporting and clearing requirements</b></p>	<ul style="list-style-type: none"> <li>• Mandatory clearing in effect, [record clearing volumes at ICC and ICEU]</li> <li>• ICE Clear Credit clearing iTraxx</li> <li>• SEF rules completed</li> </ul>	<ul style="list-style-type: none"> <li>• Implementation of SEF rules, apply for ICE SEF/MTF for OTC markets</li> <li>• Launch of EU SDR by year end</li> <li>• EU and Asian regulatory reform ongoing</li> <li>• ICEU to begin CDS client clearing</li> </ul>
<p><b>Focus on range of OTC clearing opportunities across commodities and financials; successful transition of Liffe products to ICE Clear Europe</b></p>	<ul style="list-style-type: none"> <li>• Liffe clearing transition to ICEU completed successfully; good customer feedback</li> <li>• 67 total new products introduced in 1H</li> <li>• Launch of industry's first credit future</li> </ul>	<ul style="list-style-type: none"> <li>• Continued new product development</li> <li>• Support transitioned Liffe clearing</li> <li>• Brazilian fixed income platform with Cetip</li> <li>• ICE Link expansion</li> </ul>
<p><b>Maintain culture of customer service, innovation, growth, and a focus on expense discipline coupled with best in class ROIC</b></p>	<ul style="list-style-type: none"> <li>• 1H adj. EPS growth, +7% yty</li> <li>• \$1.5B cash st inv., \$2.1B undrawn credit facility at 6/30/13 plus \$600M undrawn credit facility entered into in July 2013</li> <li>• Industry leading LTM ROIC 18%</li> </ul>	<ul style="list-style-type: none"> <li>• Continued double-digit earnings growth</li> <li>• Disciplined investment, ROIC leadership</li> <li>• Focus on integration, synergies and growth opportunities in NYX acquisition</li> </ul>

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# APPENDIX

# Non-GAAP Net Income Attributable to ICE & EPS Reconciliation

In thousands

	6 Months Ended 6/30/13	6 Months Ended 6/30/12	3 Months Ended 6/30/13	3 Months Ended 6/30/12
Net income attributable to ICE	\$288,765	\$291,022	\$153,323	\$143,157
Add: NYSE Euronext transaction costs and banker fee relating to ICE Endex acquisition	25,442	-	8,352	-
Add: Duplicate rent expense and lease termination costs	7,262	-	3,913	-
Less: Income tax benefit effect related to the items above	(11,802)	-	(4,743)	-
Adjusted net income attributable to ICE	<b>\$309,667</b>	<b>\$291,022</b>	<b>\$160,845</b>	<b>\$143,157</b>
Earnings per share attributable to ICE common shareholders:				
Basic	\$3.97	\$4.00	\$2.11	\$1.97
Diluted	\$3.94	\$3.97	\$2.09	\$1.95
Adjusted earnings per share attributable to ICE common shareholders:				
Adjusted basic	\$4.26	\$4.00	\$2.21	\$1.97
Adjusted diluted	<b>\$4.23</b>	<b>\$3.97</b>	<b>\$2.19</b>	<b>\$1.95</b>
Weighted average common shares outstanding:				
Basic	72,746	72,698	72,812	72,755
Diluted	73,291	73,303	73,405	73,343



# Non-GAAP Operating Income, Operating Margin & Operating Expense Reconciliation

In thousands

	6 Months Ended 6/30/13	6 Months Ended 6/30/12	3 Months Ended 6/30/13	3 Months Ended 6/30/12
Total revenues	\$723,506	\$716,407	\$371,609	\$351,213
Total operating expenses	298,736	275,809	146,917	135,797
Less: NYSE Euronext transaction costs and banker fee relating to ICE Endex acquisition	(25,442)	-	(8,352)	-
Less: Duplicate rent expense and lease termination costs	(7,262)	-	(3,913)	-
<b>Adjusted total operating expenses</b>	<b>\$266,032</b>	<b>\$275,809</b>	<b>\$134,652</b>	<b>\$135,797</b>
<b>Adjusted operating income</b>	<b>\$457,474</b>	<b>\$440,598</b>	<b>\$236,957</b>	<b>\$215,416</b>
Operating margin	59%	62%	60%	61%
<b>Adjusted operating margin</b>	<b>63%</b>	<b>62%</b>	<b>64%</b>	<b>61%</b>

# ICE Summary Balance Sheet

In millions

BALANCE SHEET	6/30/13	12/31/12	CHANGE
<b>Assets</b>			
Unrestricted Cash & ST Inv.	\$1,494	\$1,612	-\$119
Other Current Assets	35,692	32,138	3,554
Current Assets	37,185	33,750	3,435
PPE (net)	165	143	22
Other Assets	3,264	3,321	-58
<b>Total Assets</b>	<b>\$40,614</b>	<b>\$37,215</b>	<b>\$3,399</b>
<b>Liabilities &amp; Equity</b>			
Current Liabilities	\$35,645	\$32,246	\$3,399
Long Term Debt	754	970	-216
Other Liabilities	321	323	-2
Total Liabilities	36,720	33,538	\$3,181
Redeemable Noncontrolling Int.	15	0	15
Total Equity	3,879	3,677	202
<b>Total Liabilities &amp; Equity</b>	<b>\$40,614</b>	<b>\$37,215</b>	<b>\$3,399</b>

NOTE: Figures may not foot due to rounding.

- **Low leverage with debt to trailing EBITDA of 0.9x as of 6/30/13**
- **Unrestricted cash and st investments of \$1.5B**
- **\$803MM debt outstanding as of 6/30/13**
- **2Q13 capital expenditures \$25MM**
  - Cap ex equipment \$6MM
  - Real estate \$11MM
  - Capitalized software \$9MM
- **Existing credit facilities – \$2.1B available as of 6/30/13**
  - \$1.8B available for general corporate use
  - \$303MM available for clearing houses

# Historical Aggregate Data

## 2013

Trading Days*	21	19	20	22	22	20	22	21	21	23	19	22
Average Daily Volume (000s)												
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Energy	3,093	3,149	3,379	3,380	2,947	2,835	2,668					
Ags	263	348	231	312	223	376	206					
Financials	123	144	199	152	148	254	128					
<b>Total</b>	<b>3,478</b>	<b>3,640</b>	<b>3,809</b>	<b>3,844</b>	<b>3,318</b>	<b>3,466</b>	<b>3,002</b>					

\*Canada had 22 trading days in Jan 2013

Rolling 3 Month Rate Per Contract (for the period ending)												
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Energy	\$ 1.08	\$ 1.07	\$ 1.05	\$ 1.04	\$ 1.02	\$ 1.04	\$ 1.05					
Ags	\$ 2.54	\$ 2.59	\$ 2.59	\$ 2.61	\$ 2.56	\$ 2.60	\$ 2.54					
Financials	\$ 1.04	\$ 1.03	\$ 1.02	\$ 1.00	\$ 1.01	\$ 0.96	\$ 0.95					
<b>Total</b>	<b>\$ 1.18</b>	<b>\$ 1.19</b>	<b>\$ 1.17</b>	<b>\$ 1.16</b>	<b>\$ 1.13</b>	<b>\$ 1.17</b>	<b>\$ 1.17</b>					

## 2012

Trading Days*	20	20	22	20	22	21	21	23	19	23	21	20
ADV (000s)												
	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Energy	3,700	3,596	2,807	2,795	3,075	3,032	2,703	2,576	2,888	3,067	2,836	2,375
Ags	228	301	248	311	230	336	236	217	263	214	221	175
Financials	146	167	212	164	176	234	138	109	188	118	142	170
<b>Total</b>	<b>4,073</b>	<b>4,064</b>	<b>3,267</b>	<b>3,270</b>	<b>3,481</b>	<b>3,602</b>	<b>3,078</b>	<b>2,902</b>	<b>3,339</b>	<b>3,399</b>	<b>3,198</b>	<b>2,720</b>

\*Canada had 21 trading days in Jan 2012, 22 trading days in Aug 2012, 22 trading days in Oct 2012 and 19 trading days in Dec 2012

Rolling 3 Month RPC												
	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Energy	\$1.08	\$1.04	\$1.04	\$1.06	\$1.07	\$1.08	\$1.10	\$1.11	\$1.11	\$1.08	\$1.08	\$1.07
Ags	\$2.45	\$2.59	\$2.56	\$2.57	\$2.48	\$2.54	\$2.46	\$2.47	\$2.40	\$2.40	\$2.43	\$2.47
Financials	\$0.90	\$0.86	\$0.93	\$0.88	\$0.91	\$0.88	\$0.92	\$0.96	\$1.00	\$1.01	\$1.01	\$1.00
<b>Total</b>	<b>\$1.15</b>	<b>\$1.13</b>	<b>\$1.14</b>	<b>\$1.17</b>	<b>\$1.17</b>	<b>\$1.19</b>	<b>\$1.20</b>	<b>\$1.21</b>	<b>\$1.21</b>	<b>\$1.17</b>	<b>\$1.17</b>	<b>\$1.15</b>

NOTE: Figures may not foot due to rounding